7SG1641 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is: Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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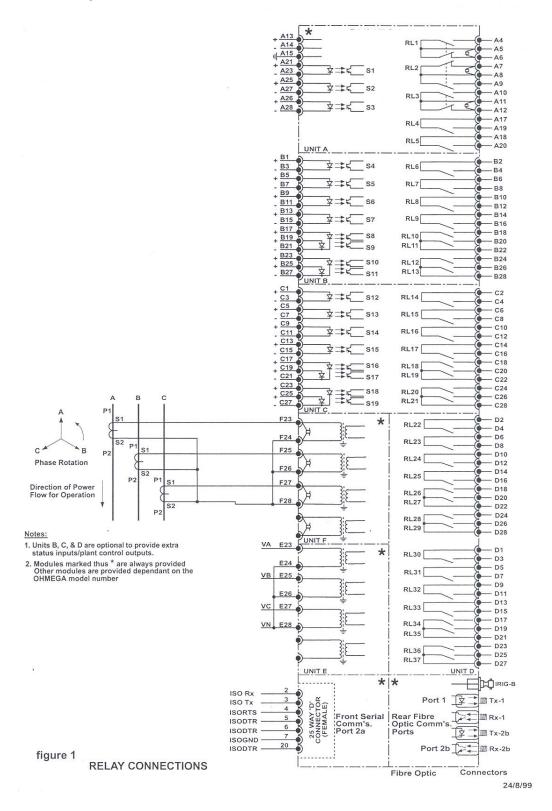
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1 Relay Connections



2 Overall dimensions and panel drilling for Epsilon E16

figure 2 OVERALL DIMENSIONS AND PANEL DRILLING FOR EPSILON E16 CASE

21.75 168 91 PANEL CUT-OUT 364 3.6 DIA. - 8 HOLES (SEE NOTE) 159 25 MIN. CLEARANCE 216.5 151.5 415.5

24/8/99

THE 3.6 DIA. HOLES ARE FOR M4 THREAD FORMING (TRILOBULAR) SCREWS. THESE ARE SUPPLIED AS STANDARD AND ARE

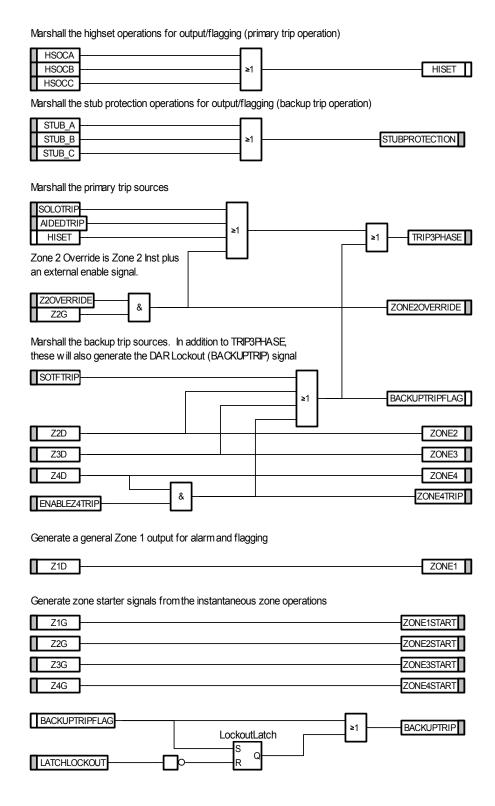
SUITABLE FOR USE IN FERROUS/ALUMINIUM PANELS 1.6mm THICK AND ABOVE. FOR OTHER PANELS, HOLES TO BE M4 CLEARANCE (TYPICALLY 4.5 DIA.) AND RELAYS MOUNTED IN M4 MACHINE SCREWS, NUTS AND LOCKWASHERS (SUPPLIED IN

3 Reylogic Diagrams.

The following diagrams show the logic used in the relay. This is split up into three sections – firstly the logic used for the distance protection function, then the auxiliary function logic, then finally the scheme logic.

4 Distance Protection

Trip Outputs



Voltage Memory

Title Voltage Memory Support

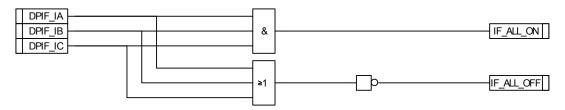
Art No 2615S81251 Author Ken Nickerson

See diagram properties for revision history

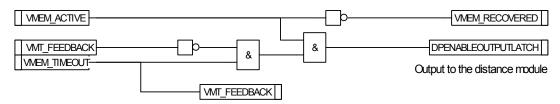
This diagram generates some control signals to latch/reset the zone1 and zone4 outputs when memory timeout occurs.

When a heavy three phase fault occurs, the fault voltage will collapse and the voltage memory will start timing out. After approx 100ms, the memory output will clamp off and the memory timeout signal will go active. This applies an inhibit to zone 1 and (where fitted) zone 4. The latch operation is required to prevent dropoff of the trip relays too early because of removal of of the comparator outputs. Reset occurs when memory recovers (voltage back) or the fault current is removed in all phases.

Firstly, we generate a reset control from the distance fault current detectors



Next, we generate the latch control signals for use by the distance module output latches - first the latch enable



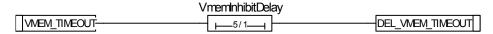
Now the latch reset signal



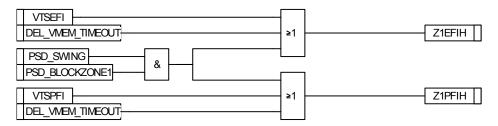
Trip Inhibit Logic

Title Ohmega 406 Inhibit Logic

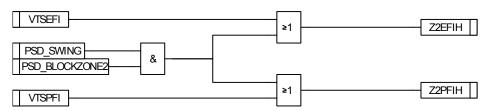
Art No 2615S81237 Author Ken Nickerson



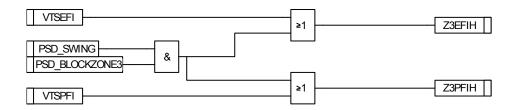
Allow Zone 1 to be inhibited by Power Swing, VTS, or Voltage Memory timing out.



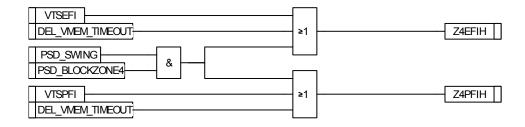
Allow Zone 2 to be inhibited by the same; Power Swing, VTS, or Vmemtimed out.



Zone 3 has no memory voltage, so only inhibit from Power Swing and VTS



Zone 4 does have memory voltage, so inhibit from all, ie Power Swing, VTS, or Vmemtimed out.



5 Auxiliary Functions

High Set Overcurrent

Title Hset logic for Ohmega 400 series

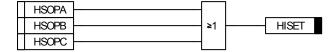
Art No 2615S881235 Author Ken Nickerson

See Page Properties for revision history

Copy the protection output booleans to local bools for speed/safety

П	HSOCA	HSOPA
Ш	HOUCA	HOUPA
П	HSOCB	HSOPB
Ш	ПОССЬ	HOOFD
	HSOCC	HSOPC
11	ПОССС	HOUPU

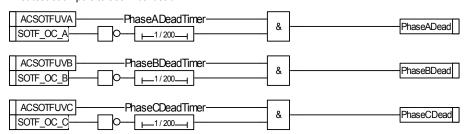
Generate an alarmoutput for the hiset. This is also used later as a 3 pole trip



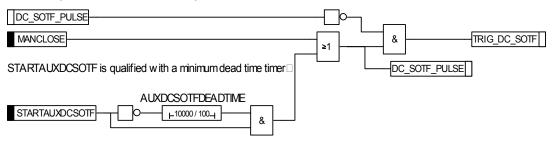
Switch-onto-Fault

Title Switch On To Fault Art No 2615S81062 Author A Smith

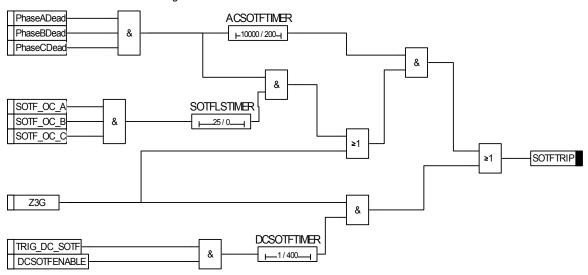
First test each pole to see if it's 'dead' □



Generate a pulse from the manual close input. $\hfill\Box$



Now use this to evaluate the SOTF logic □

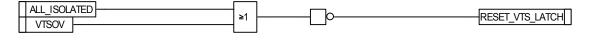


Voltage Transformer Supervision

Title □ Voltage Transformer Supervision, version 2 □

Art No□ 2615S81153 R5□ Author□ Ken Nickerson□

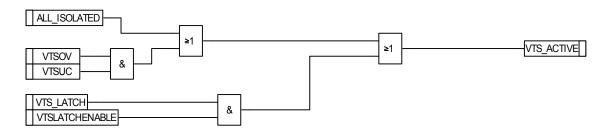
Generate the latch reset from the voltage recovery $\hfill\Box$

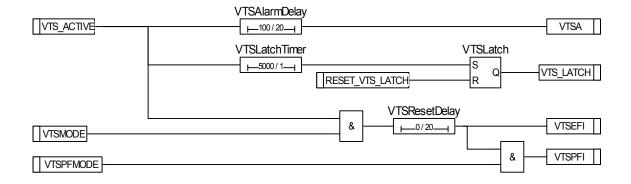


VTS3PLOV——LOST3PVOLTS

Perform 3 pole loss of voltage check - gives alarm out only. □

Now the actual VTS logic □





Stub Protection

Title Stub protection logic for Ohmega 400 series

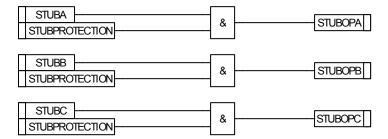
Art No 2615S81246 Author Ken Nickerson

See Page Properties for revision history

Generate an alarm/flag output for stub operation



Qualify the stub outputs for flagging.



6 Protection Schemes

PUR

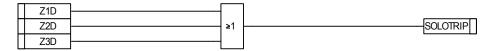
Title Permissive Underreach Scheme

Author ☐ Ken Nickerson ☐

Clear the reach extension controls as that scheme is not in use.



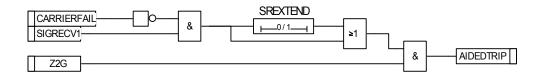
Plain tripping, generated by any delayed zone operation □



Next, generate signal send from Zone 1 instantaneous, or the unstabilising input, which is \Box either a manual operation, or comes from an external protection relay, giving us an intertrip \Box



Finally, we generate our aided trip signal from signal receive 1, qualified by the lack of a carrier fail signal, stretch the ☐ resultant output and use it to qualify the instantaneous zone 2 output ☐



POR 1

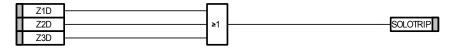
Title Permissive Overreach Scheme using Zone 1

Art No 2615S81150 Author Ken Nickerson

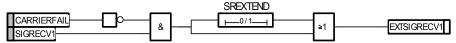
Clear the reach extension controls as that scheme is not in use.



Generate the general trip output from the delayed distance protection elements



We qualify signal receive with the Carrier Receive Guard input and stretch the resultant signal



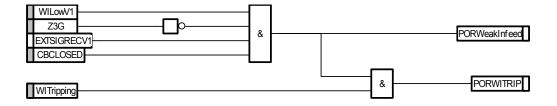
Current Reversal Logic

If there is a fault on an adjacent (parallel) feeder, then we may see it as a reverse fault, but our remote relay sees it as a forward fault and sends us a signal. There is then a risk of a race between dropoff of the signal and pickup of our zone 1 w hich may result in a trip, unnecessarily killing our feeder. Current reversal guard (CRG) prevents this by blocking operation of the local end for a selected period after dropoff of the reverse fault if we have seen Zone4 and signal recv and our breaker is closed. We also create a CB Closed matrix tag here.



Weak Infeed Logic

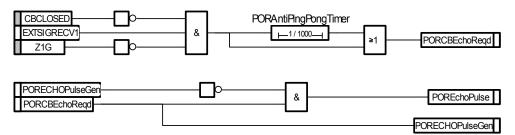
Under certain system conditions, such as on radial systems, or where the source capacity at one end of a line is reduced for some reason, then there may not be sufficient fault current flowing for the relay to determine the fault impedance. Under these circumstances we use weak infeed protection. This uses the fact that the relay at the remote (strong) end can see a fault and so sends us a signal, but we cannot see a fault. In addition, our CB must be closed. We use these criteria to say that there may be a fault in front of us that we cannot see. This allows us to send a signal to the remote end to permit it to trip, and also optionally to trip the local end.



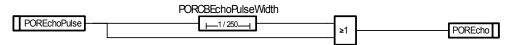
CB Echo

If the Circuit Breaker at this end is open, and we see SigRx but no fault, then we reflect the signal straight back to the other end to allow it to trip.

To avoid a lockup situation where CB Echoes at each end reinforce each other and prevent SigSend from dropping off we limit the duration of the CB Echo signal and keep the CB Echo Required signal asserted until the trigger condition has been absent for one second.

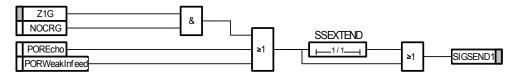


This is the echo pulse monostable. This stretches the single period pulse generated above into one of user specified width (default 250ms).

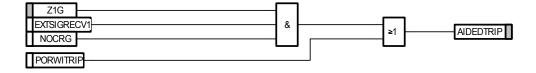


Sig Send Logic

We generate a signal to send to the remote relay if we have Zone 1 picked up but no current reversal guard, or we have an echo pulse, or we have a weak infeed condition.



Aided Trip Logic



POR₂

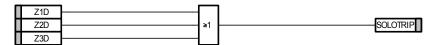
Title Permissive Overreach Scheme using Zone 2

Art No 2615S81151 Author Ken Nickerson

Clear the reach extension controls as that scheme is not in use.



Generate the general trip output from the delayed distance protection elements



We qualify signal receive with the Carrier Receive Guard input and stretch the resultant signal



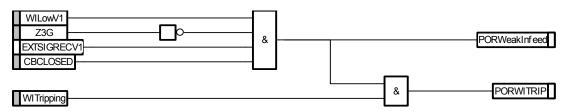
Current Reversal Logic

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Weak Infeed Logic

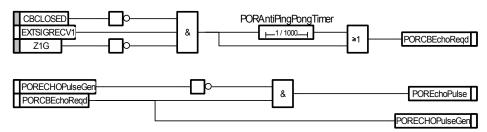
Under certain system conditions, such as on radial systems, or where the source capacity at one end of a line is reduced for some reason, then there may not be sufficient fault current flowing for the relay to determine the fault impedance. Under these circumstances we use weak infeed protection. This uses the fact that the relay at the remote (strong) end can see a fault and so sends us a signal, but we cannot see a fault. In addition, our CB must be closed. We use these criteria to say that there may be a fault in front of us that we cannot see. This allows us to send a signal to the remote end to permit it to trip, and also optionally to trip the local end.



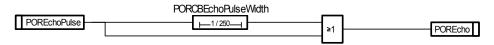
CB Echo

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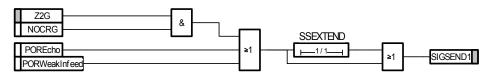


This is the echo pulse monostable. This stretches the single period pulse generated above into one of user specified width (default 250ms).

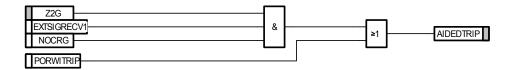


Sig Send Logic

We generate a signal to send to the remote relay if we have Zone 2 picked up but no current reversal guard, or we have an echo pulse, or we have a weak infeed condition.



Aided Trip Logic

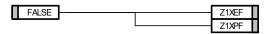


BOR

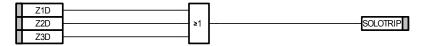
Title Blocking Overreach Type 2 Scheme using reverse Zone 4 for blocking and aided Zone 2 tripping

Art No 2615S81121 Author Ken Nickerson

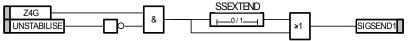
Clear the reach extension controls as that scheme is not in use.



Firstly, the general trip logic for normal zone operations



Next, we generate a blocking signal if Zone 4 operates. Zone 4 is reverse looking, so blocks out-of-zone (reverse) faults Also, we add the external unstabilise control (Manual/external trip) into the equation to allow it to work with the scheme.



Now we generate the aided trip signal, which is delayed to allow time for blocking, and is blocked if signal receive is active. Also, we need an inhibit signal to prevent blocking under certain circumstances, and to incorporate the carrier fail signal.

